Since the beginning of 2015 through August 2019, Haynes and Boone, LLP has tracked the filing of 185 oilfield services (OFS) bankruptcies detailing the secured and unsecured debt for each case.

The total amount of aggregate debt administered in oilfield services bankruptcies during this period is approximately $65 billion. During 2018 – Q2 2019, the OFS bankruptcy filings decreased both in number (22 filings) and in aggregate debt ($11.5 billion) compared to 2017 (approximately 40 filings and aggregate debt of $35 billion). We note the July 2019 filing of Weatherford, the announced reductions of drilling programs and observe that the OFS sector is in a trough. Haynes and Boone will continue to monitor this sector in 2019 for any additional bankruptcy filings should they occur.

Our lawyers have played a key role in a number of high-profile E&P, midstream, and oilfield service matters, including asset sales, refinancings, debt restructurings and Chapter 11 cases, representing debtors, creditors, energy lenders, and private equity investors.

Haynes and Boone publishes companion reports on producers in the Oil Patch Bankruptcy Monitor, and for midstream companies in the Midstream Report. For additional information on the industry please see these reports and the Haynes and Boone Energy Roundup as indicators of the impact of market conditions.
2015-2019 CUMULATIVE NORTH AMERICAN OILFIELD SERVICES BANKRUPTCY FILINGS

HAYNES AND BOONE OILFIELD SERVICES BANKRUPTCY TRACKER

See pages 7-12 for a complete list of bankruptcies. (As of August 12, 2019)
2015-2019 CUMULATIVE NORTH AMERICAN OILFIELD SERVICES UNSECURED DEBT, SECURED DEBT, AND AGGREGATE DEBT

HAYNES AND BOONE OILFIELD SERVICES BANKRUPTCY TRACKER

See pages 7-12 for a complete list of bankruptcies.
(As of August 12, 2019)
2015-2019 NORTH AMERICAN OILFIELD SERVICES BANKRUPTCY FILINGS BY LOCATION

(As of August 12, 2019)
2015-2019 NORTH AMERICAN OILFIELD SERVICES AGGREGATE DEBT BY FILING LOCATION

ARIZONA
$42,904,934

CANADA
$110,883,943

COLORADO
$70,147,994

GEORGIA
$439,177

KANSAS
$10,141,143

LOUISIANA
$458,461,502

MICHIGAN
$2,293,471

NEBRASKA
$928,751

NEW MEXICO
$18,035,428

NORTH DAKOTA
$1,574,488

OHIO
$23,880,019

OKLAHOMA
$80,727,506

PENN. 7
$78,625,085

UTAH
$1,791,753

WYOMING
$24,297,366

(As of August 12, 2019)
<table>
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<tr>
<th>FILING DATE</th>
<th>COURT</th>
<th>CASE NUMBER</th>
<th>DEBTOR</th>
<th>SECURED</th>
<th>UNSECURED</th>
<th>TOTAL</th>
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<td>1/15/2015</td>
<td>W.D. Tex.</td>
<td>15-50161</td>
<td>GASFRAC ENERGY SERVICES INC.</td>
<td>$24,872,458</td>
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<td>S.D. Tex.</td>
<td>15-30786</td>
<td>CALMENA ENERGY SERVICES, INC.</td>
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<td>W.D. Pa.</td>
<td>15-20390</td>
<td>NORTH SHORE ENERGY SERVICES, LLC</td>
<td>$45,000</td>
<td>$1,429,550</td>
<td>$1,474,550</td>
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<td>LEADER ENERGY SERVICES</td>
<td>$9,379,928</td>
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<td>$17,764,857</td>
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<td>D. Del.</td>
<td>15-10458</td>
<td>CAL DIVE INTERNATIONAL, INC.</td>
<td>$199,800,000</td>
<td>$111,539,932</td>
<td>$311,339,932</td>
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<td>15-70116</td>
<td>SUMMIT WELL SERVICES, LLC</td>
<td>$1,286,368</td>
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<td>$1,712,285</td>
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<td>HORIZON WELL SERVICES, LLC</td>
<td>$2,912,058</td>
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<td>FRAC SPECIALISTS, LLC</td>
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<td>$7,597,925</td>
<td>$46,708,912</td>
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<td>$5,125,128</td>
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<td>BIG EAGLE HYDRO-VAC, INC.</td>
<td>$39,048,721</td>
<td>$2,380,970</td>
<td>$41,429,691</td>
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<td>W.D. Tex.</td>
<td>15-70082</td>
<td>2 D'S OILFIELD SERVICES, INC.</td>
<td>$2,291,571</td>
<td>$819,280</td>
<td>$3,110,851</td>
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<td>HC PIPER MANUFACTURING, INC.</td>
<td>$2,218,286</td>
<td>$805,015</td>
<td>$3,023,301</td>
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<td>15-42370</td>
<td>ALL OUT ENERGY SERVICES, LLC</td>
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<td>$1,697,732</td>
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<td>TANK 1 SERVICES, LLC</td>
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<td>$2,255,207</td>
<td>$6,224,588</td>
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<td>TORRAC OILFIELD SERVICES, LTD.</td>
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<td>HERCULES OFFSHORE, INC.</td>
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<td>AQUA-PURE VENTURES, INC.</td>
<td>$10,739,686</td>
<td>$198,722</td>
<td>$10,938,408</td>
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<td>FWLL, LLC</td>
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<td>JN OILFIELD SERVICES, INC.</td>
<td>$14,260,490</td>
<td>$6,558,349</td>
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<td>S.D. Tex.</td>
<td>15-34736</td>
<td>DIVERSE ENERGY SYSTEMS, LLC</td>
<td>$18,848,379</td>
<td>$29,915,797</td>
<td>$48,764,176</td>
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<td>BMC OILFIELD SUPPLY, LLC</td>
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<td>W.D. Tex.</td>
<td>15-52270</td>
<td>NEW VOYAGE ENTERPRISES, LLC</td>
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<td>W.D. La.</td>
<td>15-11758</td>
<td>ELITE COIL TUBING SOLUTIONS, LLC</td>
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<td>$11,402,567</td>
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<td>ENERGY OILFIELD SERVICES, LLC</td>
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<td>$1,586,327</td>
<td>$4,846,469</td>
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<td>GROUNDFORCE GEODRILLING SOLUTIONS, INC.</td>
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<td>$7,014,059</td>
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<td>10/12/2015</td>
<td>W.D. Tex.</td>
<td>15-70136</td>
<td>TRINITY ENVIRONMENTAL SERVICES, LLC</td>
<td>$186,468,226</td>
<td>$726,624</td>
<td>$187,194,850</td>
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<td>10/16/2015</td>
<td>W.D. La.</td>
<td>15-51336</td>
<td>A &amp; B VALVE AND PIPING SYSTEMS, LLC</td>
<td>$13,396,850</td>
<td>$17,072,484</td>
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<td>D. Colo.</td>
<td>15-21821</td>
<td>ENSECO ENERGY SERVICES CORP.</td>
<td>$11,855,649</td>
<td>$2,134,466</td>
<td>$13,990,115</td>
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<td>11/24/2015</td>
<td>W.D. Tex.</td>
<td>15-70162</td>
<td>ANIMAS WELL SERVICES, LLC</td>
<td>$5,056,648</td>
<td>$1,562,558</td>
<td>$6,619,206</td>
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<td>12/3/2015</td>
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<td>15-12422</td>
<td>VANTAGE DRILLING CO.</td>
<td>$2,629,230,429</td>
<td>$143,924,728</td>
<td>$2,773,155,157</td>
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<td>12/14/2015</td>
<td>D. Wyo.</td>
<td>15-20821</td>
<td>STRATA ENERGY SERVICES INC.</td>
<td>$19,875,810</td>
<td>$3,203,555</td>
<td>$23,079,366</td>
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<td>S.D. Tex.</td>
<td>15-36563</td>
<td>NOVA DIRECTIONAL, INC.</td>
<td>$4,065,119</td>
<td>$530,825</td>
<td>$4,595,945</td>
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<td>12/16/2015</td>
<td>D. Colo.</td>
<td>15-23704</td>
<td>CASCADE INTEGRATED SERVICES, LLC</td>
<td>$5,017,133</td>
<td>$1,257,827</td>
<td>$6,274,960</td>
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<td>12/17/2015</td>
<td>D. Ariz.</td>
<td>15-15889</td>
<td>RDX TECHNOLOGIES CORPATION</td>
<td>$2,280,000</td>
<td>$38,425,221</td>
<td>$40,705,221</td>
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<td></td>
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<td>$3,347,895,055</td>
<td>$1,964,453,600</td>
<td>$5,312,348,655</td>
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</table>

*Debt information obtained from schedules, declarations, or other filings.

(As of August 12, 2019)

HAYNES AND BOONE OILFIELD SERVICES BANKRUPTCY TRACKER
<table>
<thead>
<tr>
<th>FILING_DATE</th>
<th>COURT</th>
<th>CASE_NUMBER</th>
<th>DEBTOR</th>
<th>SECURED</th>
<th>UNSECURED</th>
<th>TOTAL</th>
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<tbody>
<tr>
<td>1/19/2016</td>
<td>D.N.M.</td>
<td>16-10078</td>
<td>ALLIANCE WELL SERVICE, LLC</td>
<td>$3,536,467</td>
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<td>16-10221</td>
<td>EXTREME PLASTICS PLUS INC.</td>
<td>$53,369,124</td>
<td>$16,611,719</td>
<td>$69,980,843</td>
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<td>D. Del.</td>
<td>16-10386</td>
<td>PARAGON OFFSHORE PLC</td>
<td>$1,437,536,528</td>
<td>$1,021,891,014</td>
<td>$2,459,427,542</td>
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<td>D. Colo.</td>
<td>16-11308</td>
<td>CRAIG ENERGY, LLC</td>
<td>$38,471,000</td>
<td>$6,958,952</td>
<td>$45,429,952</td>
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<td>2/26/2016</td>
<td>W.D. Tex.</td>
<td>16-70028</td>
<td>DRM SALES &amp; SUPPLY, LLC</td>
<td>$11,465,408</td>
<td>$7,715,498</td>
<td>$19,180,906</td>
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<td>N.D. Tex.</td>
<td>16-40956</td>
<td>GREENHUNTER RESOURCES, INC.</td>
<td>$21,470,000</td>
<td>$2,292,008</td>
<td>$23,762,008</td>
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<td>16-40979</td>
<td>UNIVERSAL WELL SERVICE HOLDINGS, INC.</td>
<td>$12,440,231</td>
<td>$12,716,336</td>
<td>$25,156,566</td>
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<td>16-60020</td>
<td>ESP PETROCHEMICALS, INC</td>
<td>$2,843,613</td>
<td>$4,587,835</td>
<td>$7,431,448</td>
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<td>N.D. Tex.</td>
<td>16-41049</td>
<td>WELLFLEX ENERGY SOLUTIONS, LLC</td>
<td>$1,639,599</td>
<td>$2,317,930</td>
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<td>DJ OILFIELD SERVICES, LLC</td>
<td>$609,744</td>
<td>$2,405,046</td>
<td>$3,014,790</td>
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<td>S.D. Tex.</td>
<td>16-31447</td>
<td>EAST AFRICAN DRILLING LTD.</td>
<td>$40,000,000</td>
<td>$5,358,389</td>
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<td>CROSSFIRE MANUFACTURING, LLC</td>
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<td>ATK OILFIELD TRANSPORTATION, INC.</td>
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<td>16-10545</td>
<td>KEITHVILLE WELL DRILLING &amp; SERVICES, LLC.</td>
<td>$5,461,052</td>
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<td>4/4/2016</td>
<td>W.D. Tex.</td>
<td>16-50778</td>
<td>SANJEL, INC.</td>
<td>$890,638,000</td>
<td>$213,964,000</td>
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<td>DIAMOND TANK RENTAL, INC.</td>
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<td>N.D. Okla.</td>
<td>16-10678</td>
<td>SHEECHAN PIPE LINE CONSTRUCTION COMPANY</td>
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<td>FPUSA, LLC</td>
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<td>WEST TEXAS POLY AND PUMP, LLC</td>
<td>$1,620,000</td>
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<td>CANDESCENT WELL SERVICE, LLC</td>
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<td>HAWK OILFIELD SERVICE, INC.</td>
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<td>W.D. Tex.</td>
<td>16-70079</td>
<td>TALL CITY WELL SERVICE, LP</td>
<td>$12,428,779</td>
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<td>D.N.M.</td>
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<td>HUNGRY HORSE, LLC</td>
<td>$3,032,630</td>
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<td>NUWELD, INC.</td>
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<td>ARMADA WATER ASSETS, INC.</td>
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<td>MARK A. MARTINEZ, LLC</td>
<td>$389,335</td>
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<td>FORT DRILLING, LLC</td>
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<td>ROYWELL SERVICES, INC.</td>
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<td>RAIDER OILFIELD SERVICES, LLC</td>
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<td>HARKAND GULF CONTRACTING LIMITED</td>
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<td>16-50876</td>
<td>LOUISIANA CRANE &amp; CONSTRUCTION, LLC</td>
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<td>D. Kan.</td>
<td>16-11224</td>
<td>PRATT WELL SERVICE, INC.</td>
<td>$4,072,074</td>
<td>$871,720</td>
<td>$4,943,794</td>
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*Debt information obtained from schedules, declarations, or other filings. *Second filing within TTM. (As of August 12, 2019)
## LIST OF NORTH AMERICAN OILFIELD SERVICES BANKRUPTCIES 2015-2019*

### 2016 BANKRUPTCIES, July – December

<table>
<thead>
<tr>
<th>FILING DATE</th>
<th>COURT</th>
<th>CASE NUMBER</th>
<th>DEBTOR</th>
<th>SECURED</th>
<th>UNSECURED</th>
<th>TOTAL</th>
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<td>7/6/2016</td>
<td>S.D. Tex.</td>
<td>16-33433</td>
<td>ROTARY DRILLING TOOLS USA, LLC</td>
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<td>$2,116,225</td>
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<td>C&amp;J ENERGY SERVICES, LTD.</td>
<td>$1,372,843,297</td>
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<td>N.D. Tex.</td>
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<td>16-33646</td>
<td>PRECISION MACHINED PRODUCTS</td>
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<td>TUSK ENERGY SERVICES, LLC</td>
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<td>$5,268,625</td>
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<td>$996,861</td>
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<td>CAMINO AGAVE, INC.</td>
<td>$3,326,037</td>
<td>$6,897,759</td>
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<td>INLAND ENVIRONMENTAL AND REMEDIATION, INC.</td>
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<td>$9,870,652</td>
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<td>9/15/2016</td>
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<td>16-23458</td>
<td>ROYAL FLUSH, INC.</td>
<td>$4,453,533</td>
<td>$1,423,260</td>
<td>$5,876,793</td>
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<td>GABEL LEASE SERVICE, INC.</td>
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<td>GM OILFIEL &amp; TRUCKING SERVICES, LLC</td>
<td>$2,910,163</td>
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<td>$3,404,101</td>
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<td>10/18/2016</td>
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<td>16-12920</td>
<td>TERVITA CORPORATION</td>
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<td>D. Neb.</td>
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<td>ENERGY STORAGE &amp; TRADING, L.L.C.</td>
<td>$135,000</td>
<td>$793,751</td>
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<td>16-60016</td>
<td>QUINTERA DRILLING LIMITED PARTNERSHIP</td>
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<td>11/8/2016</td>
<td>D. Utah</td>
<td>16-29891</td>
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<td>$651,000</td>
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<td>ADVANCED SOLIDS CONTROL, LLC</td>
<td>$2,450,355</td>
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<td>DIadem ENTERPRISES, INC.</td>
<td>$2,361,860</td>
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</table>

**TOTAL 2016**

| | | | | $7,764,752,636 | $5,724,021,069 | $13,488,773,705 |

**TOTAL 2015-2016**

| | | | | $11,112,647,691 | $7,688,474,669 | $18,801,122,359 |

*Debt information obtained from schedules, declarations, or other filings.*

(As of August 12, 2019)
<table>
<thead>
<tr>
<th>FILING DATE</th>
<th>COURT</th>
<th>CASE NUMBER</th>
<th>DEBTOR</th>
<th>SECURED</th>
<th>UNSECURED</th>
<th>TOTAL</th>
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<tbody>
<tr>
<td>1/9/2017</td>
<td>D. Del.</td>
<td>17-10064</td>
<td>CHIEFTAIN SAND AND PROPPANT, LLC</td>
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<td>17-22168</td>
<td>ULTRAPETROL (BAHAMAS) LIMITED</td>
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<td>17-31146</td>
<td>EMAS CHIYODA SUBSEA LIMITED</td>
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<td>$305,000,000</td>
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<td>HYDROSCIENCE TECHNOLOGIES, INC.</td>
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<td>NUVERRA ENVIRONMENTAL SOLUTIONS, INC.</td>
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<td>ARCHER LIMITED</td>
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<td>CGG HOLDING (US) INC</td>
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<td>WALLER MARINE, INC.</td>
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<td>PELLERIN ENERGY RENTALS, LLC</td>
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<td>WEST TEXAS BULLDOG OILFIELD SERVICES, LLC</td>
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*Debt information obtained from schedules, declarations, or other filings. (As of August 12, 2019)
## List of North American Oilfield Services Bankruptcies 2015-2019*

**2017 Bankruptcies, August – December**

<table>
<thead>
<tr>
<th>Filing Date</th>
<th>Court</th>
<th>Case Number</th>
<th>Debtor</th>
<th>Secured</th>
<th>Unsecured</th>
<th>Total</th>
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<td>17-12024</td>
<td>E.O.S. RENTALS LLC, A NEW MEXICO LIMITED LIABILITY COMPANY</td>
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<td>SEADRILL LIMITED</td>
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<td>17-62060</td>
<td>PRIDE OF THE HILLS MANUFACTURING INC.</td>
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<td>17-70155</td>
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<td>17-11112</td>
<td>FARWEST PUMP COMPANY</td>
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<td>10/1/2017</td>
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<td>OFFSHORE SPECIALTY FABRICATORS, LLC</td>
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<td>17-42386</td>
<td>ROYAL T ENERGY, LLC</td>
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<tr>
<td>11/13/2017</td>
<td>S.D.N.Y.</td>
<td>17-13130</td>
<td>ODEBRECHT ÓLEO E GÁS S.A.</td>
<td>$4,700,000,000</td>
<td>$561,060,679</td>
<td>$5,261,060,679</td>
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<tr>
<td>11/12/2017</td>
<td>S.D.N.Y.</td>
<td>17-13193</td>
<td>PACIFIC DRILLING S.A.</td>
<td>$3,000,000,000</td>
<td>$10,517,308</td>
<td>$3,005,177,308</td>
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<tr>
<td>12/5/2017</td>
<td>S.D. Tex.</td>
<td>17-36605</td>
<td>PARAGON GLOBAL, LLC</td>
<td>$3,800,000</td>
<td>$381,791</td>
<td>$4,181,791</td>
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<td>12/13/2017</td>
<td>S.D. Tex.</td>
<td>17-36696</td>
<td>CAREY CRUTCHER, INC.</td>
<td>$-</td>
<td>$336,925</td>
<td>$336,925</td>
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<td>12/18/2017</td>
<td>S.D. Tex.</td>
<td>17-60179</td>
<td>EXPRO HOLDINGS US INC.</td>
<td>$1,400,000,000</td>
<td>$15,542,426</td>
<td>$1,415,542,426</td>
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<tr>
<td>12/20/2017</td>
<td>S.D.N.Y.</td>
<td>17-13588</td>
<td>BIBBY OFFSHORE SERVICES PLC</td>
<td>$246,097,250</td>
<td>$10,828,279</td>
<td>$256,925,529</td>
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</tbody>
</table>

**Total 2017**

|               |              |              |                                                                      | $25,376,629,623 | $9,358,956,537 | $34,735,586,160 |

**Total 2015-2017**

|               |              |              |                                                                      | $36,489,277,313 | $17,047,433,206 | $53,536,710,519 |

*Debt information obtained from schedules, declarations, or other filings.
(As of August 12, 2019)
LIST OF NORTH AMERICAN OILFIELD SERVICES BANKRUPTCIES 2015-2019*

2018 BANKRUPTCIES, January – December

<table>
<thead>
<tr>
<th>FILING DATE</th>
<th>COURT</th>
<th>CASE NUMBER</th>
<th>DEBTOR</th>
<th>SECURED</th>
<th>UNSECURED</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>164 1/15/2018</td>
<td>S.D. Tex</td>
<td>18-30150</td>
<td>TRIAD WELL SERVICES, LLC</td>
<td>$253,139</td>
<td>$2,112,153</td>
<td>$2,365,292</td>
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<tr>
<td>165 1/21/2018</td>
<td>D. Del.</td>
<td>18-10122</td>
<td>PES HOLDINGS, LLC</td>
<td>$679,000,000</td>
<td>$27,105,889</td>
<td>$706,105,889</td>
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<tr>
<td>166 1/24/2018</td>
<td>S.D. Tex</td>
<td>18-30197</td>
<td>LOCKWOOD HOLDINGS INC.</td>
<td>$81,268,334</td>
<td>$2,143,141</td>
<td>$83,411,475</td>
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<tr>
<td>167 3/7/2018</td>
<td>S.D. Tex</td>
<td>18-31080</td>
<td>HGIM HOLDINGS LLC</td>
<td>$1,227,000,000</td>
<td>$2,303,862</td>
<td>$1,229,303,862</td>
</tr>
<tr>
<td>168 4/20/2018</td>
<td>S.D. N.Y</td>
<td>18-11094</td>
<td>PERFORADORA ORO NEGRO S. DE R.L. DE C.V.</td>
<td>$916,000,000</td>
<td>-</td>
<td>$916,000,000</td>
</tr>
<tr>
<td>169 4/27/2018</td>
<td>E. La</td>
<td>18-11102</td>
<td>ABE’S BOAT RENTALS INC.</td>
<td>$7,611,135</td>
<td>$1,249,713</td>
<td>$8,850,848</td>
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<tr>
<td>170 6/11/2018</td>
<td>D. N. D.</td>
<td>18-30340</td>
<td>BJ’S DRILL STEM TESTING INC.</td>
<td>$18,903</td>
<td>$1,555,565</td>
<td>$1,574,468</td>
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<tr>
<td>171 6/25/2018</td>
<td>S.D. Tex</td>
<td>18-33410</td>
<td>GEOKINETICS INC.</td>
<td>$38,536,017</td>
<td>$232,674,382</td>
<td>$271,210,398</td>
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<tr>
<td>172 7/9/2018</td>
<td>S.D. Tex</td>
<td>18-33794</td>
<td>VON DIRECTIONAL SERVICES, LLC</td>
<td>$2,000,000</td>
<td>$830,000</td>
<td>$2,830,000</td>
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<tr>
<td>173 8/15/2018</td>
<td>S.D. Tex</td>
<td>18-34567</td>
<td>MIDWAY OILFIELD CONSTRUCTORS, INC.</td>
<td>$2,076,804</td>
<td>$1,665,375</td>
<td>$3,742,179</td>
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<tr>
<td>174 9/29/2018</td>
<td>S.D. Tex</td>
<td>18-35441</td>
<td>FRANCIS DRILLING FLUIDS LTD.</td>
<td>$78,000,000</td>
<td>-</td>
<td>$78,000,000</td>
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<tr>
<td>175 12/12/2018</td>
<td>S.D. Tex</td>
<td>18-36958</td>
<td>PARKER DRILLING</td>
<td>-</td>
<td>$585,000,000</td>
<td>$585,000,000</td>
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<tr>
<td>TOTAL 2018 YTD</td>
<td></td>
<td></td>
<td></td>
<td>$3,033,514,532</td>
<td>$856,640,100</td>
<td>$3,890,154,631</td>
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</table>

2019 BANKRUPTCIES, January – August

<table>
<thead>
<tr>
<th>FILING DATE</th>
<th>COURT</th>
<th>CASE NUMBER</th>
<th>DEBTOR</th>
<th>SECURED</th>
<th>UNSECURED</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>176 2/15/2019</td>
<td>S.D. Tex</td>
<td>19-30869</td>
<td>CORNERSTONE VALVE, LLC</td>
<td>$5,636,947</td>
<td>$2,272,789</td>
<td>$7,909,737</td>
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<tr>
<td>178 3/11/2019</td>
<td>S.D. Tex</td>
<td>19-31371</td>
<td>GASPER RICE RESOURCES LTD.</td>
<td>$1,802,150</td>
<td>$682,275</td>
<td>$2,484,425</td>
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<tr>
<td>179 6/10/2019</td>
<td>S.D. Tex</td>
<td>19-70233</td>
<td>LONGHORN PAVING &amp; OILFIELD SERVICES, INC.</td>
<td>$780,876</td>
<td>$2,351,097</td>
<td>$3,131,973</td>
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<tr>
<td>180 7/1/2019</td>
<td>S.D. Tex</td>
<td>19-33694</td>
<td>WEATHERFORD INTERNATIONAL PLC</td>
<td>-</td>
<td>$7,427,067,000</td>
<td>$7,427,067,000</td>
</tr>
<tr>
<td>181 7/3/2019</td>
<td>S.D. Tex</td>
<td>19-33804</td>
<td>COMPRESSION GENERATION SERVICES, LLC</td>
<td>-</td>
<td>$4,212</td>
<td>$4,212</td>
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<tr>
<td>182 7/11/2019</td>
<td>S.D. Tex</td>
<td>19-33884</td>
<td>SHALE SUPPORT GLOBAL HOLDINGS, LLC*</td>
<td>-</td>
<td>$127,899,025</td>
<td>$127,899,025</td>
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<tr>
<td>183 7/11/2019</td>
<td>W.D. Pa.</td>
<td>19-22775</td>
<td>SILVER CREEK SERVICES, INC</td>
<td>$2,500,000</td>
<td>$9,422,381</td>
<td>$11,922,381</td>
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<tr>
<td>184 7/15/2019</td>
<td>D. Del.</td>
<td>19-11565</td>
<td>EMERGE ENERGY SERVICES LP*</td>
<td>-</td>
<td>$48,322,110</td>
<td>$48,322,110</td>
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<tr>
<td>185 7/26/2019</td>
<td>D. Kan.</td>
<td>19-11404</td>
<td>MWM OIL COMPANY, INC.</td>
<td>$691,846</td>
<td>$1,631,981</td>
<td>$2,323,827</td>
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<tr>
<td>TOTAL 2019 YTD</td>
<td></td>
<td></td>
<td></td>
<td>$11,411,820</td>
<td>$7,620,493,278</td>
<td>$7,631,905,099</td>
</tr>
</tbody>
</table>

TOTAL 2015-2018

$39,522,791,845 | $17,904,073,306 | $57,426,865,152

*Debt information obtained from schedules, declarations, or other filings.
(As of August 12, 2019)
### PRIMARY CONTACTS

#### RESTRUCTURING

<table>
<thead>
<tr>
<th>Name</th>
<th>Title/Specialization</th>
<th>Phone Number</th>
<th>Email Address</th>
</tr>
</thead>
<tbody>
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<tr>
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<tr>
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</tr>
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</tr>
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</tr>
<tr>
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</tr>
<tr>
<td>Martha Wyrick</td>
<td>Associate, Houston</td>
<td>713.547.2047</td>
<td><a href="mailto:martha.wyrick@haynesboone.com">martha.wyrick@haynesboone.com</a></td>
</tr>
</tbody>
</table>

Haynes and Boone has more than 550 lawyers, including nearly 20 restructuring practitioners and 100 energy lawyers and landmen serving clients across the globe.
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LOCATIONS

HAYNES AND BOONE OILFIELD SERVICES
BANKRUPTCY TRACKER