Oil & Gas Financing and Investment Series

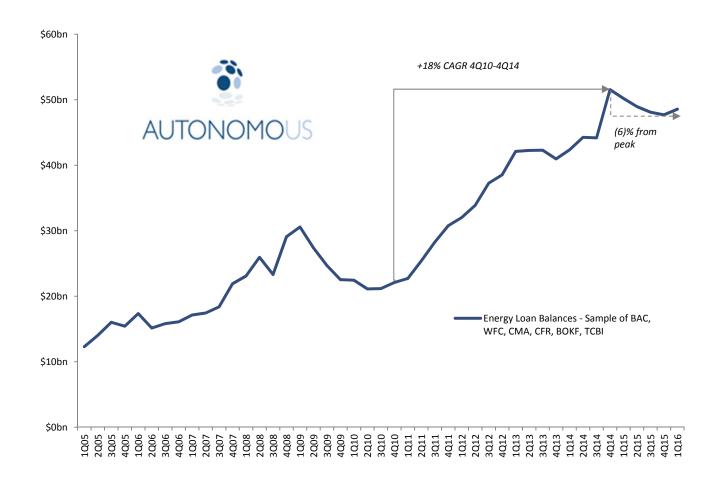
Updates on Recent Oil and Gas Refinancings, Restructurings, and Bankruptcies

June 7, 2016

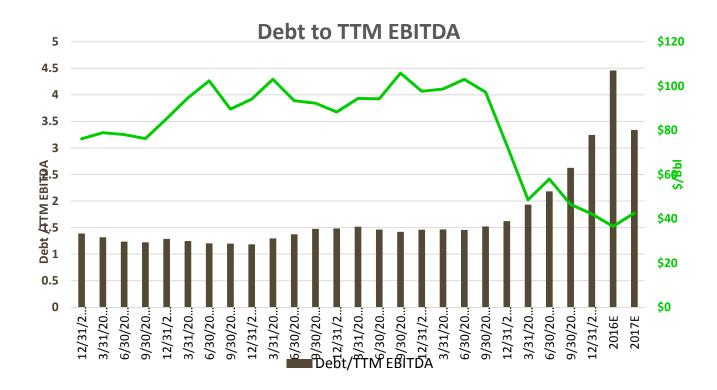


Market Notes Jeff Nichols

BANK ENERGY CYCLE MAY BE TURNING (SLOWLY)



New OCC Guidelines Make Many Loans "on-pass"



- 1. Debt/TTM EBITDA is an aggregate of 48 Large, Mid, Small, and Micro cap companies.
- 2. Q4 2015 Debt numbers are a mix of actuals and holding debt constant. 2016 and 2017 debt numbers assume no change from Q4 2015.
- 3. Q4 2015 EBITDA numbers are a mix of actuals and Bloomberg estimates, 2016 and 2017 are Bloomberg estimates.
- 4. WTI price is an average for each quarter, 2016 is a mix of actuals YTD and forward estimates, 2017 is an average of forward estimates.



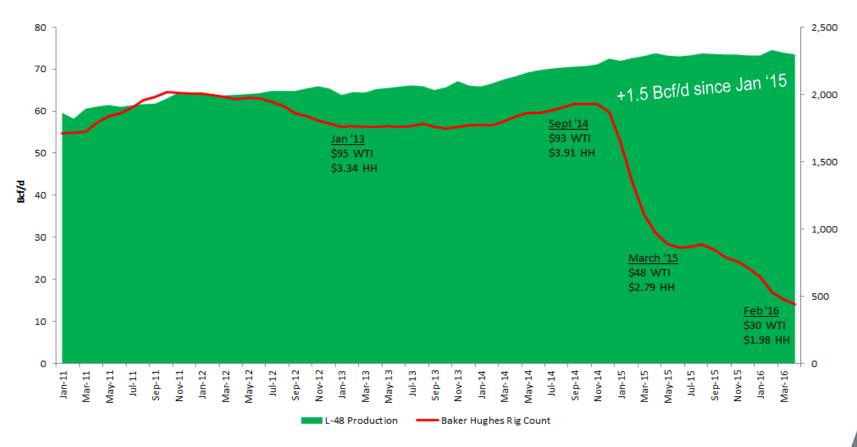
OCC Standards*

	RBL Loan Rating								
Test		Criticized	Classified						
1650	Pass	Special Mention	Substandard	Doubtful	Loss				
Repayment RBL	<.60 Reserve Life	.6075 Reserve Life	>.75 Reserve Life						
Repayment Total Secured	< .75 Reserve Life	.7590 Reserve Life	>.90 Reserve Life						
Funded Debt / EBITDAX	<3.5X	3.5 - 4.0X	>4.0X						
Funded Debt / Capital	<.50	.5060	>.60						
			>.75						
Committed Debt / Total Reserves	<.65	.6575	Debt <100% RiskedReserves	Incremental Debt Above Substandard <100% Unrisked Reserves	Remaining Debt >100% Unrisked Reserves				

^{*}http://www.haynesboone.com/~/media/files/alert%20pdfs/2016/new_occ_oil_and_gas_loan_review_guidelines.ashx



Rig Counts, Price Plummet and Production Still Grows



Source: PointLogic Energy, OPIS, Baker Hughes



Duck Walks



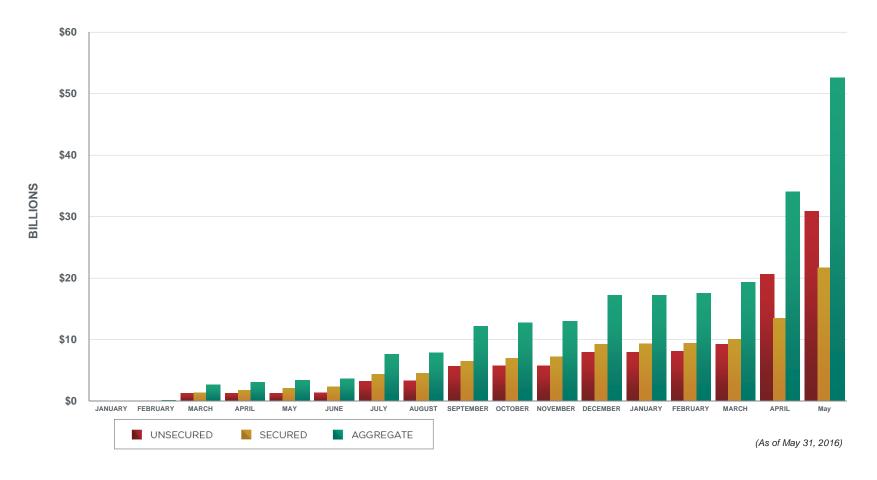
Drilled Uncompleted Wells (DUC's)

With the drop in oil price during 2014, the number of DUC wells increased in 2015



2015-2016 CUMULATIVE E&P UNSECURED DEBT, SECURED DEBT AND AGGREGATE DEBT

HAYNES AND BOONE OIL PATCH BANKRUPTCY MONITOR



${\it haynes} boone$

COMPLETE LIST OF NORTH AMERICAN BANKRUPTCIES 2015-2016 2015 BANKRUPTCIES

FILING D	TE COURT	CASE NUMBER	DEBTOR	SECURED	_	UNSECURED		TOTAL
1 1/3/2015	W.D. Tex.	15-10004	WBH ENERGY PARTNERS	\$ 48,947,377.62	\$	3,275.00	\$	48,950,652.62
2 2/20/201	Canada		IVANHOE ENERGY INC.	\$ 17,236,442.95	\$	60,218,069.25	\$	77,454,512.21
3 3/8/2015	W.D. Tex.	15-10336	DUNE ENERGY INC.	\$ 107,981,306.07	\$	-	\$	107,981,306.07
4 3/9/2015	S.D. Tex.	15-60016	BPZ RESOURCES, INC.	\$ -	\$	238,571,858.05	\$	238,571,858.05
5 3/17/201		15-10585	QUICKSILVER RESOURCES	\$ 1,098,174,135.00	\$	976,022,953.04	\$	2,074,197,088.04
6 3/30/201			LARICINA ENERGY	\$ 122,113,986.46	\$	11,261,947.01	\$	133,375,933.47
7 4/13/201			*SHORELINE ENERGY	\$ -	\$	17,388,039.52	\$	17,388,039.52
8 4/30/201		15-31858	ERG RESOURCES, LLC	\$ 400,000,000.00	\$	1,624,304.00	\$	401,624,304.00
9 5/8/2015	Colo.	15-15073	AMERICAN EAGLE ENERGY CORP.	\$ 181,517,589.33	\$	12,086,524.22	\$	193,604,113.55
10 5/15/201		15-41961	DUER WAGNER OIL & GAS	\$ 120,071,039.11	\$	2,171,700.32	\$	122,242,739.43
11 5/21/201		15-15610	SUN RIVER ENERGY	\$ 10,412,000.00	\$	1,240,160.00	\$	11,652,160.00
12 6/3/2015	W.D. Tex.	15-51396	PRIMERA ENERGY	\$ 975,082.31	\$	6,226,930.80	\$	7,202,013.11
13 6/18/2019		15-50748	SARATOGA RESOURCES (HARVEST OIL & GAS)	\$ 199,207,911.48	\$	6,872,096.64	\$	206,080,008.12
14 7/8/2015	Colo.	15-17608	**SEFTON RESOURCES				\$	-
15 7/10/2019		15-70098	ARABELLA PETROLEUM	\$ -	\$	18,225,398.06	\$	18,225,398.06
16 7/15/2019		15-11520	MILAGRO OIL & GAS, INC.	\$ 417,508,106.16	\$	655,226,617.00	\$	1,072,734,723.16
17 7/15/201	S.D.N.Y.	15-11835	SABINE OIL & GAS	\$ 1,659,821,675.00	\$	1,201,384,671.27	\$	2,861,206,346.27
18 8/3/2015	W.D. Tex.	15-70104	AMERICAN STANDARD ENERGY CORP. A DELAWARE CORP.	\$ 38,363,937.99	\$	136,000.00	\$	38,499,937.99
19 8/6/2015	S.D. Tex.	15-34221	LUCA INTERNATIONAL GROUP LLC	\$ 16,331.26	\$	2,828,437.18	\$	2,844,768.44
20 8/10/201		15-50986	SAMCO OIL, LLC	\$ 536,189.71	\$	393,315.25	\$	929,504.96
21 8/11/201		15-34287	BLACK ELK ENERGY OFFSHORE	\$ 68,567,000.00	\$	76,166,488.88	\$	144,733,488.88
22 8/14/201			*WALDRON ENERGY	\$ 5,818,501.13			\$	5,818,501.13
23 8/25/2019			WINDFIRE RESOURCES	\$ \$667,954.89	\$	601,421.54	\$	1,269,376.43
24 8/28/2019		15-33460	SABLE OPERATING COMPANY	\$ 13,522,258.05	\$	3,014,953.69	\$	16,537,211.74
25 8/28/2019			*COGI LIMITED PARTNERSHIP	\$ 25,480,464.96	\$		\$	25,480,464.96
26 8/31/201	E.D. La.	15-12229	AMERICAN NATURAL ENERGY CORPORATION	\$ 3,663,925.01	\$	19,047,525.30	\$	22,711,450.31
27 8/31/201	E.D. Tex.	15-41561	ARMADA OIL INC.	\$ 1,265,351.87	\$	1,840,991.94	\$	3,106,343.81
28 9/1/2015	D. Mass	15-13441	BUCKINGHAM OIL INTERESTS, INC.	\$ 2,963,267.07	\$	615,008.88	\$	3,578,275.95
29 9/2/2015	E.D. Tex.	15-41607	CONTINENTAL EXPLORATION, LLC	\$ 1,692,770.12	\$	2,646,979.55	\$	4,339,749.67
30 9/16/2019	D. Del.	15-11934	SAMSON RESOURCES CORPORATION	\$ 1,953,122,364.15	\$	2,378,653,125.00	\$	4,331,775,489.15
31 10/1/2019	Alaska	15-00236	MILLER ENERGY RESOURCES, INC.	\$ 192,725,976.00	\$	22,821,740.56	\$	215,547,716.56
32 10/22/20	5 N.D. Tex.	15-34245	AIX ENERGY INC.	\$ 23,097,666.67	\$	11,733,596.08	\$	34,831,262.75
33 10/26/20	5 S.D. Tex.	15-35615	RAAM GLOBAL ENERGY COMPANY	\$ 304,135,336.00	\$	-	\$	304,135,336.00
34 10/31/20	5 W.D. Tex.	15-52637	REPUBLIC RESOURCES, LLC	\$ 725,844.61	\$	10,489,383.83	\$	11,215,228.44
35 11/5/201		15-22395	ESCALERA RESOURCES CO.	\$ 39,575,049.63	\$	3,306,459.33	\$	42,881,508.96
36 11/9/2015		15-12263	PARALLEL ENERGY LP	\$ 163,522,337.10	\$	5,425,930.86	\$	168,948,267.96
37 12/7/201		15-44931	ENERGY & EXPLORATION PARTNERS, INC.	\$ 776,515,825.00	\$	412,848,397.00	\$	1,189,364,222.00
38 12/8/201		15-34956	TRANSCOASTAL CORPORATION	\$ 21,506,821.00	\$	481,150.00	\$	21,987,971.00
39 12/11/20		15-12500	CUBIC ENERGY, INC.	\$ 96,550,562.84	\$	22,558,725.16	\$	119,109,288.00
40 12/15/20		15-12533	MAGNUM HUNTER RESOURCES CORPORATION	\$ 419,291,752.87	\$	680,208,902.81	\$	1,099,500,655.68
41 12/17/20		15-12566	NEW GULF RESOURCES, LLC	\$ 418,000,000.00	\$	167,722,583.81	\$	585,722,583.81
42 12/31/20		15-12670	SWIFT ENERGY COMPANY	\$ 324,900,000.00	\$	908,122,421.78		1,233,022,421.78
TOTAL 2	015			\$ 9,280,194,139.43	\$	7,940,188,082.61	\$ '	17,220,382,222.04

Continued on next page.



*Debts estimated based on First Day Declarations or other filings; schedules not yet available.

**Involuntary chapter 7 filing; subsequently dismissed.

(As of June 2, 2016)

COMPLETE LIST OF NORTH AMERICAN BANKRUPTCIES 2015-2016 2016 BANKRUPTCIES

	FILING DATE	COURT	CASE NUMBER	DEBTOR		SECURED		UNSECURED		TOTAL
43	1/11/2016	S.D. Tex.	16-30218	AURORA OPERATING, LLC	\$	-	\$	2,353,102.84	\$	2,353,102.84
44	1/18/2016	S.D. Tex.	16-50010	MOG PRODUCING, LP	\$	3,331,924.00	\$	961,648.00	\$	4,293,572.00
45	1/25/2016	N.D. Tex.	16-30308	ANTERO ENERGY PARTNERS, LLC	\$	24,290,000.00	\$	1,164,894.00	\$	25,454,894.00
46	2/3/2016	N.D. Tex.	16-30548	EMKEY RESOURCES, LLC	\$	16,687,218.00	\$	5,664,547.09	\$	22,351,765.09
47	2/3/2016	W.D. Okl.	16-10308	OSAGE EXPLORATION AND DEVELOPMENT, INC.	\$	31,991,829.14	\$	7,472,849.50	\$	39,464,678.64
48	2/4/2016	S.D. Tex.	16-30678	GINGER OIL COMPANY	\$	3,231,238.02	\$	3,246,485.35	\$	6,477,723.37
49	2/17/2016	S.D. Tex.	16-30822	PRIMROSE LA SARA, LLC	\$	892,888.12	\$	3,430,928.63	\$	4,323,816.75
50	2/17/2016	Canada		*ARGENT ENERGY TRUST	\$	-	\$	153,440,000.00	\$	153,440,000.00
51	2/17/2016	S.D. Tex.	16- 20061	*ARGENT ENERY (U.S.) HOLDINGS, INC.	\$	51,900,000.00	\$		\$	51,900,000.00
52	3/1/2016	D. Colo.	16-11767	D.J. SIMMONS, INC.	\$	9,156,050.00	\$	1,746,278.42	\$	10,902,328.42
53	3/8/2016	N.D. Tex	16-30988	RMR OPERATING, LLC	\$	2,193,523.60	\$	1,369,121.17	\$	3,562,644.77
54	3/15/2016	D. Del.	16-10642	NEW SOURCE ENERGY PARTNERS, LP	\$	49,000,000.00	\$	2,176,315.74	\$	51,176,315.74
55	3/18/2016	D. Del.	16-10655	VENOCO, INC.	\$	367,080,469.89	\$	915,022,838.38	\$	1,282,103,308.27
56	3/22/2016	D. Del.	16-10704	EMERALD OIL, INC.	\$	112,036,390.73	\$	200,077,033.61	\$	312,113,424.34
57	3/24/2016	E. D. La.	16-10661	**WHISTLER ENERGY II. LLC	\$	130,000,000.00	\$	25.000.000.00	\$	155.000.000.00
58	3/31/2016	N. D. Tex.	16-41274	7711 OPERATING COMPANY, LLC	\$	200,000.00	\$	332,558.89	\$	532,558.87
59	4/1/2016	W. D. Okl.	16-11230	POSTROCK ENERGY CORPORATION	\$	65,000,000.00	\$	34,189,805.77	\$	99,189,805.77
60	4/4/2016	W.D. Tex.	16-70045	BLUFF CREEK PRODUCTION, LLC	\$	7,000,000.00	\$	95,739.93	\$	7,095,739.93
61	4/13/2016	S.D. Tex.	16-31895	*AZTEC OIL & GAS. INC.	\$	-	\$	1,498,813.00	\$	1,498,813.00
62	4/13/2016	S.D. Tex.	16-31922	HYDROCARB ENERGY CORPORATION	\$	7,329,259.42	\$	5,251,608.54	\$	12,580,867.96
63	4/14/2016	S.D. Tex.	16-31928	ENERGY XXI LTD	\$	1,543,278,368.00	\$	1,206,231,586.98	\$	2,749,509,954.98
64	4/15/2016	S.D. Tex.	16-31975	GOODRICH PETROLEUM CORPORATION	\$	215,000,000.00	\$	229,221,000.00	\$	444,221,000.00
65	4/21/2016	W.D. Tex.	16-10472	TRINITY RIVER RESOURCES, LP	\$	123,543,967.51	\$	10,302,821.63	\$	133,846,789.14
	4/21/2016	N.D. Tex.	16-31590	PALADIN ENERGY CORPORATION	\$	22,952,403.90	\$	528,752.40	\$	23,481,156.30
67	4/29/2016	S.D. Tex.	16-32202	*ULTRA PETROLEUM CORP.	\$	-	\$	3,917,351,000.00	\$	3.917.351.000.00
	4/29/2016	S.D.N.Y.	16-11189	*PACIFIC EXPLORATION & PRODUCTION CORP.	\$	-	\$	5,320,000,000.00	\$	5,320,000,000.00
69	4/30/2016	S.D. Tex.	16-32237	*MIDSTATES PETROLEUM COMPANY, INC.	\$	1,403,900,000.00	\$	641,300,000.00	\$	2,045,200,000.00
70	5/2/2016	N.D. Ala.	16-70740	CALERA GAS, LLC	\$	- · · · · -	\$	212,726.14	\$	212,726.14
	5/3/2016	Alaska	16-00130	**AURORA GAS LLC	\$	132,335.04	\$	256,784.52	\$	389,119.56
	5/9/2016	D. Del.	16-11144	*CHAPARRAL ENERGY, INC.	\$	580,207,000.00	\$	1,210,455,000.00	\$	1,790,662,000.00
	5/11/2016	S.D. Tex.	16-60040	*LINN ENERGY, LLC	\$	2,939,000,000.00	\$	3,023,000,000.00	\$	5,962,000,000.00
	5/11/2016	S.D. Tex.	16-60041	*BERRY PETROLEUM COMPANY, LLC	\$	899,000,000.00	\$	834,000,000.00	\$	1,733,000,000.00
	5/12/2016	E.D. Va.	16-32395	*PENN VIRGINIA CORPORATION	\$	113,000,000.00	\$	1.075.000.000.00	\$	1,188,000,000.00
	5/15/2016	S.D.N.Y.	16-11385	*BREITBURN OPERATING LP	\$	1,242,000,000.00	\$	1,805,000,000.00	\$	3,047,000,000.00
	5/16/2016	S.D. Tex.	16-32488	*SANDRIDGE ENERGY, INC.	\$	1,841,000,000.00	\$	2.349.000.000.00	\$	4,190,000,000.00
	5/16/2016	Canada	. 5 02 .00	***CONNACHER OIL AND GAS LIMITED	\$	182,783,486.60	\$	16,917,435.00	\$	199,700,921.60
	5/18/2016	W.D. Tex.	16-51148	*RICOCHET ENERGY, INC.	\$	2,325,000.00	\$	9,000,000.00	\$	11,325,000.00
	5/20/2016	D. Del.	16-11247	*INTERVENTION ENERGY HOLDINGS, LLC	\$	140,000,000.00	\$	-	\$	140,000,000.00
	5/29/2016	S.D. Tex.	16-32689	*LINC USA GP	\$		\$	5,800,000.00	\$	414,350,000.00
	6/2/2016	S.D. Tex.	16-32760	*WARREN RESOURCES, INC.	\$	306,400,000.00	\$	179.900.000.00	\$	486,300,000.00
02	TOTAL 2016		.5 02100		-	12,844,393,351.97	_	23,197,971,675.51	_	36,042,365,027.48
	TOTAL				•		Ψ	20,101,011,010.01		
	2015-2016				\$	22,124,587,491.40	\$	31,138,159,758.12	\$	53,262,747,249.52
	2013-2010									



^{***}Debt information estimated from declarations or other filings; exchange rate of .751886 used for all currency conversions.

(As of June 2, 2016)

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Haynes and Boone has more than 575 lawyers, including more than 30 bankruptcy practitioners and 100 energy lawyers, landmen and consultants, serving clients across the globe.

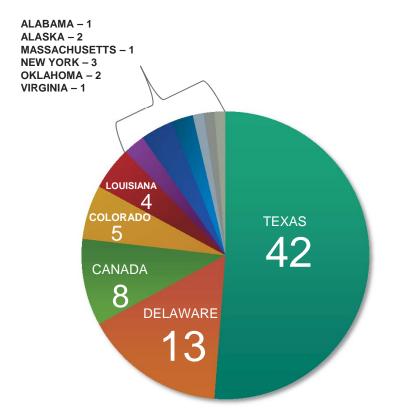
Bankruptcy Lightning Round

Ken Kattner Hank Flores

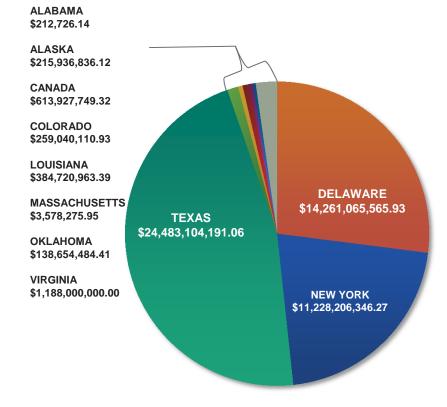
RECENT E&P BANKRUPTCIES

- Per our Oil Patch Bankruptcy Monitor, 82 E&P companies filed bankruptcy in North America in 2015-2016
- Approximately \$53.3 billion in debt at issue in these cases
- Selection of recent or influential E&P bankruptcy cases in order of decreasing debt:
 - Linn Energy, LLC (May, S.D. Tex.)
 - SandRidge Energy, Inc. (May, S.D. Tex.)
 - Ultra Petroleum Corp. (April, S.D. Tex.)
 - Breitburn Energy Partners LP (May, S.D.N.Y.)
 - Sabine Oil & Gas Corp. (August 2015, S.D.N.Y.)
 - Energy XXI LTD (April, S.D. Tex.)
 - Warren Resources, Inc. (June, S.D. Tex.)

2015-2016 E&P BANKRUPTCY FILINGS BY LOCATION



2015-2016 E&P SECURED AND UNSECURED DEBT BY FILING LOCATION



(As of June 2, 2016)



LINN ENERGY, LLC

- Total debt of approximately \$7.695 billion (\$5.962 billion Linn; \$1.733 billion Berry Petroleum)
- February 2016 \$424 million revolver draw (case is funded on cash collateral use)
 - \$929.5 million cash on hand as of May 10th
- Prepetition RSA (plan to be effective no later than 250 days after petition date)
 - First Lien
 - \$2.2 billion exit facility
 - Includes a \$1.4 billion reserve-based revolving credit facility
 - Payment in cash of remaining claims, if any
 - Second Lien
 - Allowed \$2 billion unsecured claim; pro rata share of common stock in reorganized Linn; pro rata share in rights offering
 - Linn Unsecured Notes and General Unsecured Claims
 - Pro rata share of common stock in reorganized Linn; pro rata share in rights offering
 - Separation of Berry from Linn debtors, either through debt/equity conversion or newmoney investment

SANDRIDGE ENERGY, INC.

- Total debt of approximately \$4.1 billion
- January 2016 \$480 million revolver draw deposited into perfected security account
- No DIP loan; case funded using cash collateral
- Prepetition RSA Eliminates approximately \$3.7 billion of long-term debt
 - Claim Treatment
 - First Lien \$40 million upon execution of RSA (prepetition); \$425 million reservebased revolving lien exit facility; \$35 million additional cash
 - Second Lien \$300 million unsecured convertible notes; 85% of new common stock
 - Unsecured \$10 million cash; 15% of new common stock; possible rights and warrants
 - Implementation
 - \$425 million exit facility
 - Warrants to purchase 12.5% of new common stock
 - \$35 million new building note
 - \$150 million rights offering
 - Plan filed; Disclosure statement hearing June 30

ULTRA PETROLEUM CORP.

- Headquartered in Houston, Texas, with assets in Wyoming, Utah, and Pennsylvania
- Funded indebtedness of approximately \$3.759 billion
 - All unsecured (No funded secured debt)
 - \$999 billion Ultra Resources unsecured revolving credit facility
 - \$1.46 billion Ultra Resources unsecured senior notes
 - \$1.3 billion Ultra Petroleum unsecured senior notes (structurally subordinated)
- Free fall Chapter 11
 - No DIP loan; no motion to use cash collateral
 - Failed attempt to negotiate out-of-court restructuring or RSA
 - On April 1, 2016, Ultra deferred a \$26.0 million interest payment, triggering a 30-day grace period
 - Ultra filed its bankruptcy petition on April 29, 2016 once an agreement could not be reached

BREITBURN ENERGY PARTNERS LP

- Total debt of approximately \$3.047 billion
 - \$1.242 billion revolving credit facility
 - \$650 million second lien notes
 - \$1.155 billion senior unsecured notes
- No prepetition RSA
 - On April 15, 2016, Breitburn deferred a \$46.7 million interest payment, triggering a 30-day grace period
 - Breitburn filed its bankruptcy petition on May 15, 2016 after a restructuring support agreement could not be reached
- Interim DIP Approval \$75 million
 - Court overruled noteholders' objection to pledge of unencumbered assets
 - 60 day standstill period on \$453 million hedge portfolio
 - DIP maturity of January 15, 2017, or sale

SABINE OIL & GAS CORP.

- Total debt of approximately \$2.9 billion
- Free fall case
- Mainly characterized by litigation
 - 2014 merger with Forest Oil Corp.
 - Unsecured Creditors' Committee appealing standing decision
 - \$650 million second lien
 - Sabine allowed to reject certain midstream agreements
 - Nonbinding/binding decisions direct appeal taken under advisement
- Hearing to consider the Second Amended Joint Plan of Reorganization is scheduled for June 13, 2016
 - Original plan submitted late January 2016; since then consensus reached with both RBL lenders and second lien lenders
 - Plan contemplates debt-for-debt exchange, debt-to-equity conversion, and the issuance of warrants to purchase stock in reorganized Sabine

ENERGY XXI LTD

- Total funded debt of approximately \$2.9 billion
- No DIP loan; use of cash collateral sufficient
- Renegotiated RSA/Proposed Plan
 - First lien claims pro rata share of \$ 30 million restricted cash and remaining RBL obligations converted into new exit facility
 - Second lien claims pro rata share of 100% of the equity in the reorganized parent entity (subject to dilution)
 - Notes claims Warrant package allocations ranging from .75% 8.27% if the applicable notes class votes to accept the plan
 - General unsecured claims to be determined
 - Equity Extinguished with no distribution
- Disclosure statement hearing scheduled for June 23, 2016
- RSA requires plan confirmation by August 9, 2016

WARREN RESOURCES, INC.

- Total long-term funded debt of approximately \$486.3 million
 - First Lien \$247.9 million
 - Second Lien \$56.9 million
 - Convertible Debenture \$1.6 million
 - Senior Notes \$179.9 million
- Prepetition RSA (with first lien lenders and ad hoc group of unsecured noteholders)
 - First lien lenders 82.5% of the equity in reorganized Warren; new first lien secured term exit facility not to exceed \$130 million
 - Second lien lenders, senior notes, and Citrus Energy Claim 17.5% of the equity in reorganized Warren
 - General unsecured creditors discounted cash payments or notes
 - Existing equity cancelled with no recovery
- DIP Financing
 - First lien lenders consented to Debtors' use of cash collateral (\$10 million cash)
 - After using cash collateral, Warren will seek approval of \$20 million DIP on a final basis

E&P CASES WITH CONFIRMED PLANS

- WBH ENERGY PARTNERS
- DUNE ENERGY INC.
- BPZ RESOURCES, INC.
- ERG RESOURCES, LLC
- MILAGRO Oil & GAS, INC.
- AMERICAN NATURAL ENERGY CORPORATION
- BUCKINGHAM OIL INTERESTS, INC.
- MILLER ENERGY RESOURCES, INC.
- RAAM GLOBAL ENERGY COMPANY
- ENERGY & EXPLORATION PARTNERS, INC.
- TRANSCOASTAL CORPORATION
- CUBIC ENERGY, INC.
- MAGNUM HUNTER RESOURCES CORPORATION
- NEW GULF RESOURCES, LLC
- SWIFT ENERGY COMPANY

Panel Discussion

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